

Notsi PV Project

Engineering, Procurement and Construction Contract

Schedule 4 – Authorisations

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1. Employer Authorisations

The following Authorisations have been procured by the Employer and are provided to the Contractor as Employer Authorisations under the Contract:

1.1 Annexure 1: EAs and EMPRs

- 1.1.1 Environmental Authorisation (EA) issued in terms of the National Environmental Management Act, Act No. 107 of 1998, as amended (NEMA), by the Department of Forestry, Fisheries and the Environment (DFFE) for the 100 MW Notsi PV 1 Facility, including approval of the associated Environmental Management Programme (EMPr), dated 23 October 2023 (DFFE Reference: 14/12/16/3/3/1/2797);
- 1.1.2 EA issued in terms of NEMA by the DFFE for the 100 MW Notsi PV 2 Facility, dated 24 October 2023 (DFFE Reference: 14/12/16/3/3/1/2798), and approval of the associated EMPr;
- 1.1.3 Amended EA issued in terms of NEMA by the DFFE for the 100 MW Notsi PV 2 facility, dated 27 January 2025 (DFFE Reference: 14/12/16/3/3/2/2798/AM1), and approval of the associated EMPr;
- 1.1.4 EA issued in terms of NEMA by the DFFE for the 100 MW Notsi PV 3 Facility, and approval of the associated EMPr, dated 24 October 2023 (DFFE Reference: 14/12/16/3/3/1/2799);
- 1.1.5 EA issued in terms of NEMA by the DFFE for the 100 MW Notsi PV 4 Facility, and approval of the associated EMPr, dated 25 October 2023 (DFFE Reference: 14/12/16/3/3/1/2800);
- 1.1.6 EA issued in terms of NEMA by the DFFE for the 100 MW Notsi PV 5 Facility, and approval of the associated EMPr, dated 25 October 2023 (DFFE Reference: 14/12/16/3/3/1/2801);
- 1.1.7 EA issued in terms of NEMA by the DFFE for the Notsi Grid Connection and associated infrastructure (Overhead Powerline, 132 kV), and approval of the associated EMPr, dated 26 November 2024 (DFFE Reference: 14/12/16/3/3/1/3043);
- 1.1.8 EA issued in terms of the NEMA, by the DFFE for the 132 kV/400 kV on-site Main Transmission Substation (MTS) and associated infrastructure, and approval of the associated EMPr, dated 19 April 2022 (DFFE Reference: 14/12/16/3/3/1/2460); and an amendment of the EA and approval of the associated EMPr, dated 01 August 2025 (DFFE Reference: 14/12/16/3/3/1/2460/AM3);
- 1.1.9 Final EMPr for the 100 MW Notsi PV 1 Facility, dated 14 July 2023 (compiled by Solis Environmental); the *Generic EMPr for the development and expansion of substation infrastructure for the transmission and distribution of electricity* for the Notsi PV 2 Substation, as part of the Basic Assessment Report (BAR) dated 01 September 2023; and the final layout attached thereto as *Appendix A – Environmental Sensitivity and Layout*

Map, dated July 2023, all approved by the DFFE on 23 October 2023 (DFFE Reference: 14/12/16/3/3/1/2797);

- 1.1.10 Final EMPr for the 100 MW Notsi PV 2 Facility, dated 14 July 2023 (compiled by Solis Environmental), approved by the DFFE on 24 October 2023 (DFFE Reference: 14/12/16/3/3/1/2798);
- 1.1.11 Final amended EMPr for the 100 MW Notsi PV 2 Facility, dated 10 December 2024 (compiled by Blue Crane Environmental); and the *Generic EMPr for the development and expansion of substation infrastructure for the transmission and distribution of electricity* for the Notsi PV 2 Substation, as part of the application for amendment dated 04 November 2024, together with the final amended layout attached as *Appendix A – Amended Layout and Sensitivity Map*, dated November 2024, all approved by the DFFE on 26 February 2025 (DFFE Reference: 14/12/16/3/3/1/2798/AM1);
- 1.1.12 Final EMPr for the 100 MW Notsi PV 3 Facility, dated 14 July 2023 (compiled by Solis Environmental); the *Generic EMPr for the development and expansion of substation infrastructure for the transmission and distribution of electricity* for the Notsi PV 3 Substation, as part of the BAR dated 01 September 2023; and the final layout attached thereto as *Appendix A – Environmental Sensitivity and Layout Map*, dated July 2023, all approved by the DFFE on 24 October 2023 (DFFE Reference: 14/12/16/3/3/1/2799);
- 1.1.13 Final EMPr for the 100 MW Notsi PV 4 Facility, dated 14 July 2023 (compiled by Solis Environmental); the *Generic EMPr for the development and expansion of substation infrastructure for the transmission and distribution of electricity* for the Notsi PV 4 Substation, as part of the BAR dated 01 September 2023; and the final layout attached thereto as *Appendix A – Environmental Sensitivity and Layout Map*, dated July 2023, all approved by the DFFE on 25 October 2023 (DFFE Reference: 14/12/16/3/3/1/2800);
- 1.1.14 Final EMPr for the 100 MW Notsi PV 5 Facility, dated 14 July 2023 (compiled by Solis Environmental); the *Generic EMPr for the development and expansion of substation infrastructure for the transmission and distribution of electricity* for the Notsi PV 5 Substation, as part of the BAR dated 01 September 2023; and the final layout attached thereto as *Appendix A – Environmental Sensitivity and Layout Map*, dated July 2023, all approved by the DFFE on 25 October 2023 (DFFE Reference: 14/12/16/3/3/1/2801);
- 1.1.15 Generic EMPr *for the development and expansion of overhead electricity transmission and distribution infrastructure*; and the Generic EMPr *for the development and expansion of substation infrastructure for the transmission and distribution of electricity* for the Notsi Grid Connection and associated infrastructure, as part of the BAR dated October 2024, all approved by the DFFE on 26 November 2024 (DFFE Reference: 14/12/16/3/3/1/3043);
- 1.1.16 Generic EMPr *for the development and expansion of overhead electricity transmission and distribution infrastructure*; and the Generic EMPr *for the development and expansion of substation infrastructure for the transmission and distribution of electricity* for the

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132kV/400kV on-site MTS and associated infrastructure, as part of the BAR dated February 2022, all approved by the DFFE on 19 April 2022 (DFFE Reference: 14/12/16/3/3/1/2460);

1.2 Annexure 2: Biodiversity Permits

- 1.2.1 Confirmation letter in terms of the Free State Nature Conservation Ordinance, Ordinance 8 of 1969, and the National Forest Act, Act No. 84 of 1998, issued by The Biodiversity Company, confirming that no biodiversity permits are required for the removal of flora species, and that no biodiversity permits are required for the fauna species listed under Schedules 1 and 2 of the Ordinance, issued on 07 October 2024.

1.3 Annexure 3: CAA Approval

- 1.3.1 Conditional Approval issued by South African Civil Aviation Authority (SACAA) (CAA Reference: CAA_2025_11_1046), dated 21 November 2025.

1.4 Annexure 4: CARA Approval

- 1.4.1 Confirmation letter issued in terms of the Conservation of Agriculture Resources Act, Act No. 43 of 1983 (CARA), by SoilZA, confirming that the 500 MW Notsi PV Cluster Facility and associated infrastructure complies with the requirements of the Act, dated 20 November 2025.

1.5 Annexure 5: Section 53 Approval

- 1.5.1 Approval issued in terms of Section 53 of the Mineral and Petroleum Resources Development Act, Act No. 28 of 2002 (MPRDA), as amended, by the Department of Mineral Resources and Energy (DMRE), for the Notsi Solar PV Facilities, dated 10 May 2024 (DMRE Reference: FS 30/5/4/2/11304 SU);
- 1.5.2 Approval issued in terms of Section 53 of the MPRDA, by the DMRE, for the Notsi Solar Grid Connection Infrastructure and Artemis MTS, dated 26 February 2025 (DMRE Reference: FS 30/5/4/2/11420 SU); and
- 1.5.3 Approval issued in terms of Section 53 of the MPRDA by the DMRE for the Notsi Grid Connection Infrastructure, dated 26 November 2025 (DMRE Reference: FS 30/5/4/2/11487 SU).
- 1.5.4 Approval issued by terms of Section 53 of the MPRDA by the Petroleum Resources Agency for the Notsi PV Project, dated 04 November 2025.

1.6 Annexure 6: Heritage Approval

- 1.6.1 Final comments issued in terms of Section 38(8) of the National Heritage Resources Act, Act No. 25 of 1999 (NHRA), by the South African Heritage Resources Agency (SAHRA), for the 100 MW Notsi PV 1 Facility, dated 22 October 2023 (Case ID: 21773);
- 1.6.2 Final comments issued in terms of Section 38(8) of the NHRA, by the SAHRA, for the 100 MW Notsi PV 2 Facility, dated 02 October 2023 (Case ID: 21774) – *Annexure F*;
- 1.6.3 Final comments issued in terms of Section 38(8) of the NHRA, by the SAHRA, for the 100 MW Notsi PV 3 Facility, dated 02 October 2023 (Case ID: 21775) – *Annexure F*;
- 1.6.4 Final comments issued in terms of Section 38(8) of the NHRA, by the SAHRA, for the 100 MW Notsi PV 4 Facility, dated 02 October 2023 (Case ID: 21776) – *Annexure F*;
- 1.6.5 Final comments issued in terms of Section 38(8) of the NHRA, by the SAHRA, for the 100 MW Notsi PV 5 Facility, dated 02 October 2023 (Case ID: 21777) – *Annexure F*;
- 1.6.6 Final Comments issued in terms of Section 38(8) of the NHRA, by the SAHRA, for the Notsi Grid Connection and associated infrastructure (Overhead Powerline, 132 kV), dated 16 September 2024 (Case ID: 18336); and
- 1.6.7 Final comments issued in terms of Section 38(4) and 38(8) of the NHRA, by SAHRA, for the 132kV/400kV on-site MTS and associated infrastructure, dated 09 December 2021 (Case ID: 17594).

1.7 Annexure 7: No Land Claims Confirmation

- 1.7.1 Confirmation of no land claims issued in terms of the Restitution of Land Rights Amendment Act, Act No. 15 of 2014, by the Office of the Regional Land Claims Commissioner: Free State, dated 18 September 2024;
- 1.7.2 Confirmation of existing land claims on the Farm Geluk 1531 and Farm Eengevonden 982 issued in terms of the Restitution of Land Rights Amendment Act, 2014, by the Office of the Regional Land Claims Commissioner: Free State, dated 18 September 2024;
- 1.7.3 Confirmation of existing land claims on the Farm Klipfontein 305, Farm Ebenhaezer 1623 and Farm Welgeluk 1622 issued in terms of the Restitution of Land Rights Amendment Act, 2014, by the Office of the Regional Land Claims Commissioner: Free State, dated 03 December 2025; and
- 1.7.4 Draft updated legal opinion issued by Werksmans Attorneys regarding the existing land claims in terms of the Restitution of Land Rights Amendment Act, 2014, dated 12 December 2025 (Werksmans Reference: Ms B Mabasa/Mr T Karberg/tk/NOTS54180.1/#9041133v1).

1.8 Annexure 8: NERSA Registration

- 1.8.1 Amended Registration Certificate for the operation of a generation facility, issued by the National Energy Regulator of South Africa, dated 18 September 2024 and amended on 5 November 2025 (Registration Certificate Number: NERSA/SSEG/317/2024/71366);

1.9 Annexure 9: Rezoning Approval

- 1.9.1 Rezoning approval change in land use for the for a consent for a PV Solar Plan dans associated infrastructure issued in terms of Section 16(2)(a)(vii) of the Tokologo Municipal Planning Land Use By-Laws, 2016, by the Tokologo Local Municipality, dated 10 December 2024 (Reference: MPT09 - Bos/07/Notsi-Solar);
- 1.9.2 Rezoning approval for the Artemis MTS issued in terms of Section 16(2)(a)(vii) of the Tokologo Municipal Planning Land Use By-Laws, 2016, by the Tokologo Local Municipality, dated 18 May 2021 (Reference: Dealesville/07/Kentani Solar);
- 1.9.3 Free State Province Government Gazette No. 93 dated 14 February 2025 pertains to each of these rezoning approvals; and
- 1.9.4 Rezoning approval for the power line servitudes, a right of way, substation servitude area and amendment of the Site Development Plan issued in terms of Section 16(2)(a)(vii) of the Tokologo Municipal Planning Land Use By-Laws, 2016, by the Tokologo Local Municipality, dated 11 December 2025 (Reference: MPT11 – Bos/07/Notsi-Servitudes).

1.10 Annexure 10: SALA No Objections

- 1.10.1 No Objection letter issued in terms of Subdivision of Agricultural Land Act, Act No. 70 of 1970 (SALA), by the Department of Agriculture, Land Reform and Rural Development (DALRRD), dated 27 July 2016 (DALRRD Reference: 2014_09_0122 (Klipfontein));
- 1.10.2 No Objection letter (Consent no. 56512) issued in terms of the SALA, by the DALRRD, dated 19 March 2022 (DALRRD Reference: 2020_01_0110); and
- 1.10.3 No Objection letter issued in terms of the SALA, by DALRRD, for the Notsi PV Cluster Facility, dated 07 February 2023 (DALRRD Reference: 2022_11_0136);
- 1.10.4 Opinion letter in terms of SALA issued by Index Social Consulting Services, confirming that the provisions of the Act (i.e. SALA) do not apply to state-owned land and that consent for the registration of a servitude is therefore not required, dated 24 March 2025.

1.11 Annexure 11: SAWS No Objections

- 1.11.1 South African Weather Services – Confirmation of no objection letter dated 31 July 2025.

1.12 Annexure 12: SKA No Objections

1.12.1 South African Radio Astronomy Observatory – no objection letter, dated 02 August 2024.

1.13 Annexure 13: Telecommunications

Confirmation of no objection, issued in terms of Section 29 of the Electronic Communications Act, Act No. 36 of 2005, by the following electronic communications service provider:

1.13.1 Cell C, dated 06 May 2024 (Notsi PV) and 17 July 2025 (Artemis MTS);

1.13.2 Eskom National Transmission Company South Africa (NTCSA), dated 15 July 2024 (Notsi PV and OHL) and 22 July 2025 (Artemis MTS);

1.13.3 Liquid Intelligent Technologies, dated 22 July 2025;

1.13.4 MTN, dated 11 July 2025 (Notsi PV) and 05 August 2025 (Artemis MTS);

1.13.5 Multichoice Group, dated 02 September 2023 (Notsi PV) and 28 July 2025 (Artemis MTS);

1.13.6 Openserve, dated 01 and 18 August 2025;

1.13.7 South African National Defence Force, with response dated 30 June 2025;

1.13.8 SENTECH, dated 25 April 2024 (Notsi PV) and 17 July 2025 (Artemis MTS);

1.13.9 Transnet Telecommunications, dated 4 August 2025; and

1.13.10 Vodacom, dated 18 June (Notsi PV) and 17 September 2025 (Artemis MTS).

1.14 Annexure 14: Wayleaves No Objections

1.14.1 Wayleave letters of no objection issued by the Free State Department of Community Safety, Roads and Transport for the Notsi Grid Connection (Overhead Power Line, 132 kV), dated 11 September 2024 (Reference: P29/4/182/S322), access road for the Notsi PV Cluster Facility, dated 23 October 2024 (Reference: P29/4/182/S322), and relaxation approved for the Notsi Internal OHL and associated infrastructure, dated 15 October 2025 (Reference: P29/4/182/S322) and access road to Artemis MTS, dated 06 November 2025 (Reference: P29/4/182/P59/2);

1.14.2 Wayleave letter of no objection issued by the NTCSA, dated 09 July 2025, for the Notsi PV Cluster Facility connection to the distribution system: new 132kV OHL to the new Masego Collector Substation, crossing existing NTCSA OHL (NTCSA Reference: INV 94/2025); and

1.14.3 Wayleave letter of no objection issued by the NTCSA, dated 20 August 2025, for the Notsi PV Cluster Facility and associated grid connection infrastructure crossing NTCSA's overhead power lines (NTCSA Reference: INV 155/2025).

1.15 Annexure 15: Water Use

- 1.15.1 Registration of General Authorisation for water uses, issued in terms of Section 22(1)(a)(ii) of the National Water Act, Act No. 36 of 1998 (NWA), by the Department of Water and Sanitation (DWS), for Section 21(c), (i), and (g) water uses for the Notsi PV Cluster, dated 09 October 2024 (DWS Reference: WU34019);
- 1.15.2 National Register of Water Use Registration Record 23118216, issued in terms of the regulations requiring that a Water Use be registered, promulgated under Section 26(1)(c) of the NWA, by the DWS, for Section 21(c), (i) and (g) water uses for the Notsi PV Cluster Facility, dated 05 May 2025 (DWS Registration Number: 23118216); and,
- 1.15.3 Approval issued in terms of Sections 6 and 7(1) of the Water Services Act, Act No. 108 of 1997, by the Tokologo Local Municipality, for the Notsi Solar PV Cluster and associated Grid Infrastructure, dated 31 October 2025.

The Contractor shall comply with the terms and conditions of all Employer Authorisations. The Contractor shall not do or omit to do anything that could jeopardise or invalidate the Employer Authorisations.

The Parties stipulate that, with regard to the Employer Authorisations that are currently pending in this Schedule:

- Should the Employer fail to procure such Authorisation by due time or at all, or should the conditions of such Authorisation once obtained require an amendment to the Programme and/or the Works, the Contractor's entitlement for extension of time and/or additional cost and/or a Variation shall be dealt with in terms of the Conditions of Contract; and
- The failure by the Employer to procure such Authorisation, whether by due time or at all, or the conditions contained in any such Authorisation, shall not constitute a Project Event.

2. Other Authorisations

Save for those Authorisations listed as Employer Authorisations and as specifically identified by the references provided, the Contractor will obtain all Authorisations, consents, permits and wayleaves required to design, access, construct, procure utilities and operate the Facility and associated infrastructure in compliance with the Law.

2.1 Such other Authorisations include but are not limited to the following:

2.1.1 Approved site development plan and building plans for the Facility;

2.1.2 Approval of the temporary and the permanent access to the Facility;

2.1.3 Transport permits as required by Law to effect the transportation to Site of all that is required to effect the Works;

2.1.4 Any and all approvals required to obtain water for use in construction and operation of the Project;

2.1.5 Any and all approvals required for the treatment and/or disposal of waste water or effluent generated during construction and/or operation of the Project;

2.1.6 A waste management consent or permit as might be required to dispose of waste at the relevant permitted landfill site or waste management facility; and

2.1.7 Approvals and wayleaves as may be required to enable construction under and adjacent to the Eskom, National Transmission Company of South Africa, South African National Roads Agency Limited, Transnet, Provincial Department of Public Works, Roads and Transport, Local Municipality and/or any other applicable infrastructure located on or in proximity to the Site and Project Interconnection.

2.2 The Contractor shall comply with the terms and conditions of all Authorisations; and shall be responsible to maintain all Authorisations (save for those listed as Employer Authorisations), including extension of validity of the Authorisations (save for those listed as Employer Authorisations), as applicable.